Vermont CO₂ Budget Trading Regulations Stakeholder Information Session

Vermont Agency of Natural Resources

Montpelier, Vermont

March 22, 2018



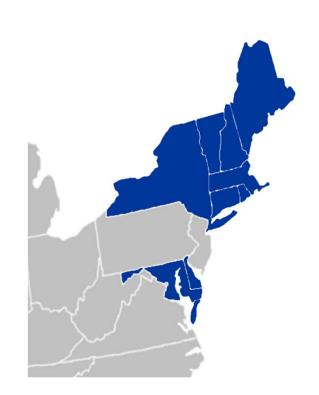
Vermont CO₂ Budget Trading Regulations Stakeholder Information Session **Presentation Outline**

- Introduction
- Regional Greenhouse Gas Initiative 2016-2017 Program Review Summary
- Proposed Changes to the Vermont CO₂ Budget Trading Regulations
- ► CO2 Allowance Auction Provisions and Implementation
- Vermont Rulemaking Process and Schedule



Vermont CO₂ Budget Trading Regulations Stakeholder Information Session RGGI Participating States

- Connecticut
- Delaware
- Maine
- Maryland
- Massachusetts
- New Hampshire
- New York
- Rhode Island
- Vermont





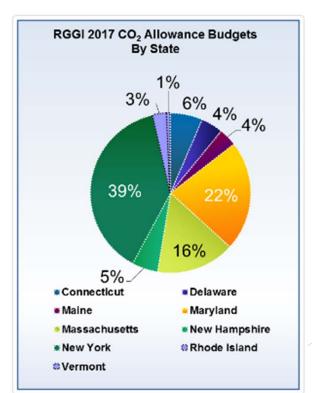
- Second RGGI program review
 - ▶ Initiated January 2016; extended through 2017
- ► Stakeholder Engagement
- ► Economic Impact Modeling
- ► Model Rule and Accompanying Principles (December 2017)
 - ► Implement state rules consistent w/Model Rule
 - Initiate next program review no later than 2021
 - ► Maintain and develop complementary programs
 - ► Monitor and track emissions leakage
 - ▶ Be open to expanding RGGI market



- Regional cap
 - > 75,147,784 tons in 2021 (reduced 3.9% from 2020 cap)
 - ► Annual reduction 2,275,000 tons/year through 2030
- ► Third Control Period Bank Adjustment
- Cost Containment Reserve reduced
- Emissions Containment Reserve implemented
- Reserve Price increase over time maintained
- ▶ Offset Project Categories reduced from 5 to 3



- AllowanceApportionment
 - ► Five states (DE, MD, MA, NY, VT) agreed to small reductions in apportionment
 - ► RI receives increase in apportionment (+ 0.43%) to substantially cover emissions from RI-based generation





- Modeled Emissions
 - ► Performed using IPM
 - ► Regional Emissions reduced over 115 million tons (15%) 2022-2031 as compared to reference case



- Economic Impact Analysis
 - ► Regional slightly positive (less than +0.02%)
 - ▶ Vermont near zero
- Customer Bills Analysis
 - ► Regional increase of 1.2% or less
 - Vermont increase of less than 2%
 - ► Analysis does not account for Vermont savings due to investment in fossil energy efficiency



Vermont CO₂ Budget Trading Regulations Stakeholder Information Session Proposed Changes to the Vermont CO₂ Budget Trading Regulations

- ▶ Vermont CO₂ Budget
 - ▶ 540,630 tons in 2021 (reduced 3.9%)
 - ► Annual reduction of 16,383 tons/year
- ▶ Offset Project Categories reduced from 5 to 3
- ► Technical changes and typographical corrections
 - ▶ Definition of "Fossil-fuel fired"
- Auction-related issues addressed by the Public Utilities Commission



Vermont CO₂ Budget Trading Regulations Stakeholder Information Session CO₂ Allowance Auction Provisions and Implementation - PUC

- ► Third Control Period Bank Adjustment
- Cost Containment Reserve
- ▶ Emissions Containment Reserve
- ▶ Reserve Price
- Other PUC Actions
 - ► Voluntary Renewable Set-Aside
 - ► Allowance Retirement



Vermont CO₂ Budget Trading Regulations Stakeholder Information Session Vermont Rulemaking Process and Schedule

- ► ANR is planning to begin the formal rulemaking process this Spring and be completed before the end of 2018
- ► A rulemaking hearing will be scheduled when the rule is proposed
- Stakeholder and public comments will be solicited during the formal public comment period and at the hearing
- Rulemaking materials will be posted on the Air Quality and Climate Division website, as well as the Secretary of State's Rulemaking website



Vermont CO₂ Budget Trading Regulations Stakeholder Information Session

Questions?

