

Administrative Procedures – Proposed Coversheet

Instructions:

In accordance with Title 3 Chapter 25 of the Vermont Statutes Annotated and the “Rule on Rulemaking” adopted by the Office of the Secretary of State, this proposed filing will be considered complete upon the submission and acceptance of the following components:

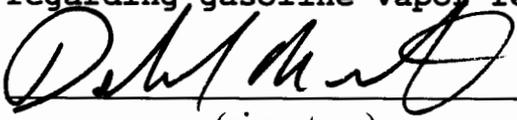
- Proposed Rule Coversheet
- Adopting Page
- Economic Impact Statement
- Public Input Statement
- Scientific Information Statement (if applicable)
- Incorporated by Reference Statement (if applicable)
- Clean text of the rule (Amended text without annotation)
- Annotated text (Clearly marking changes from previous rule)

All forms requiring a signature shall be original signatures of the appropriate adopting authority or authorized person, and all filings are to be submitted at the Office of the Secretary of State, no later than 3:30 pm on the last scheduled day of the work week.

The data provided in text areas of the proposed coversheet form will be used to generate a notice of rulemaking in the newspapers of record. Publication of notices will be charged back to the promulgating agency based on the word count of the notices.

Certification Statement: As the adopting Authority of this rule (see 3 V.S.A. § 801 (b) (11) for a definition), I approve the contents of this filing entitled:

Rule Title: Amendments to the Air Pollution Control Regulations regarding gasoline vapor recovery

 _____, on 9-16-14.
 (signature) (date)

Printed Name and Title:
 Deborah Markowitz, Secretary
 Agency of Natural Resources

RECEIVED BY: _____

- Proposed Rule Coversheet
- Adopting Page
- Economic Impact Statement
- Public Input Statement
- Scientific Information Statement (if applicable)
- Incorporated by Reference Statement (if applicable)
- Clean text of the rule (Amended text without annotation)
- Annotated text (Clearly marking changes from previous rule)
- ICAR Approval received by E-mail.

1. TITLE OF RULE FILING:

Amendments to the Rule for Stage I Vapor Recovery at Gasoline Dispensing Facilities

2. ADOPTING AGENCY:

Agency of Natural Resources

3. PRIMARY CONTACT PERSON:

(A PERSON WHO IS ABLE TO ANSWER QUESTIONS ABOUT THE CONTENT OF THE RULE).

Name: Dave Shepard

Agency: Agency of Natural Resources

Mailing Address: Air Quality & Climate Division

Davis Building - 2nd Floor

1 National Life Drive

Montpelier, VT 05620-3802

Telephone: 802 272 - 4088 Extension: Fax: 802 828 - 1399

E-Mail: dave.shepard@state.vt.us

Web URL *(WHERE THE RULE WILL BE POSTED)*:

<http://www.anr.state.vt.us/air/html/ProposedAmendments.htm>

4. SECONDARY CONTACT PERSON:

(A SPECIFIC PERSON FROM WHOM COPIES OF FILINGS MAY BE REQUESTED OR WHO MAY ANSWER QUESTIONS ABOUT FORMS SUBMITTED FOR FILING IF DIFFERENT FROM THE PRIMARY CONTACT PERSON).

Name: Megan O'Toole

Agency: Agency of Natural Resources

Mailing Address: Air Quality & Climate Division

Davis Building - 2nd Floor

1 National Life Drive

Montpelier, VT 05620-3802

Telephone: 802 249 - 9882 Extension: Fax: 802 828 - 0139

E-Mail: megan.otoole@state.vt.us

5. LEGAL AUTHORITY / ENABLING LEGISLATION:

(THE SPECIFIC STATUTORY OR LEGAL CITATION FROM SESSION LAW INDICATING WHO THE ADOPTING ENTITY IS AND THUS WHO THE SIGNATORY SHOULD BE. THIS SHOULD BE A SPECIFIC CITATION NOT A CHAPTER CITATION).

10 VSA 553, 10 VSA 554(2)

6. CONCISE SUMMARY (150 WORDS OR LESS):

These amendments to the Air Pollution Control Regulations (APCR) will clarify and provide additional flexibility to several definitions relating to gasoline storage and distribution, clarify requirements in the existing Stage I vapor recovery regulation and will improve the consistency of the APCR with federal requirements for gasoline dispensing facilities. The amendments will help to ensure that reduction in the emissions of gasoline vapors containing volatile organic compounds (VOCs) and hazardous air contaminants (HACs) targeted by the existing Stage I regulation are maintained and enhanced.

The public comment period and hearing for this rule will also serve as the comment period and hearing required under 40 C.F.R. §51.102 for corresponding revision to Vermont's State Implementation Plan (SIP) to comply with the Clean Air Act (CAA).

7. EXPLANATION OF WHY THE RULE IS NECESSARY:

The rulemaking is necessary to clarify requirements in the existing Stage I vapor recovery regulation and improve consistency of the APCR with the federal regulation for gasoline dispensing facilities. The amendments will also help maintain the reduction in emissions of VOCs and HACs that has been achieved by previous and existing vapor recovery requirements.

Minor amendments to the definitions section of the APCR are necessary to clarify, simplify, and enhance consistency with other sections of the APCR. Proposed amendments to the bulk gasoline terminal and bulk gasoline plant regulations are intended to clarify existing requirements.

These revisions are also necessary to ensure that Vermont's air program complies with the CAA to enable the Air Quality and Climate Division to continue implementation of CAA requirements in Vermont.

8. LIST OF PEOPLE, ENTERPRISES AND GOVERNMENT ENTITIES AFFECTED BY THIS RULE:

The proposed rule amendments will potentially affect bulk gasoline terminal, bulk gasoline plant, and

gasoline dispensing facility (GDF) owners, operators, and businesses that serve those industries, state government and the public.

9. BRIEF SUMMARY OF ECONOMIC IMPACT(150 WORDS OR LESS):

The only anticipated economic impact is to some GDFs that may need to install updated equipment to comply with amendments to the Stage I vapor recovery regulation. The equipment and estimated costs are likely to vary from GDF to GDF with some needing more components and others already equipped with some or all of the needed equipment. For those GDFs that do need to install new components the estimated cost ranges from \$435 to \$2343 per facility. The range in cost is based on how many components a particular GDF needs to install and the type of equipment chosen by the GDF owner. It is likely that most GDFs affected will already have the required components in place.

10. A HEARING IS SCHEDULED .

11. HEARING INFORMATION

(THE FIRST HEARING SHALL BE NO SOONER THAN 30 DAYS FOLLOWING THE POSTING OF NOTICES ONLINE).

IF THIS FORM IS INSUFFICIENT TO LIST THE INFORMATION FOR EACH HEARING PLEASE ATTACH A SEPARATE SHEET TO COMPLETE THE HEARING INFORMATION NEEDED FOR THE NOTICE OF RULEMAKING.

Date: 10/29/2014

Time: 06:00 PM

Location: Auditorium in the Pavilion Building. 109 State Street in Montpelier, Vermont

Date:

Time: PM

Location:

Date:

Time: PM

Location:

Date:

Time: PM

Location:

12. DEADLINE FOR COMMENT (NO EARLIER THAN 7 DAYS FOLLOWING LAST HEARING):

11/5/2014

13. KEYWORDS (PLEASE PROVIDE AT LEAST 3 KEYWORDS OR PHRASES TO AID IN THE SEARCHABILITY OF THE RULE NOTICE ONLINE).

Gasoline

Stage I vapor recovery

Air Pollution Control Regulations

Gasoline dispensing facility

Clean Air Act

Air quality

Run Spell Check

Administrative Procedures – Adopting Page

Instructions:

This form must be completed for each filing made during the rulemaking process:

- Proposed Rule Filing
- Final Proposed Filing
- Adopted Rule Filing
- Emergency Rule Filing

Note: To satisfy the requirement for an annotated text, an agency must submit the entire rule in annotated form with proposed and final proposed filings. Filing an annotated paragraph or page of a larger rule is not sufficient. Annotation must clearly show the changes to the rule.

When possible the agency shall file the annotated text, using the appropriate page or pages from the Code of Vermont Rules as a basis for the annotated version. New rules need not be accompanied by an annotated text.

1. TITLE OF RULE FILING:

Amendments to the Air Pollution Control Regulations regarding gasoline vapor recovery

2. ADOPTING AGENCY:

Agency of Natural Resources

3. AGENCY REFERENCE NUMBER, IF ANY:

4. TYPE OF FILING (*PLEASE CHOOSE THE TYPE OF FILING FROM THE DROPDOWN MENU BASED ON THE DEFINITIONS PROVIDED BELOW*):

- **AMENDMENT** - Any change to an already existing rule, even if it is a complete rewrite of the rule, it is considered an amendment as long as the rule is replaced with other text.
- **NEW RULE** - A rule that did not previously exist even under a different name.
- **REPEAL** - The removal of a rule in its entirety, without replacing it with other text.

This filing is **AN AMENDMENT OF AN EXISTING RULE** .

5. LAST ADOPTED (*PLEASE PROVIDE THE TITLE AND LAST DATE OF ADOPTION FOR THE EXISTING RULE*):

§5-101: Definitions, July 5, 2014

§5-253.2: Bulk Gasoline Terminals, November 13, 1992

§5-253.3: Bulk Gasoline Plants, April 20, 2001

§5-253.5: Stage I Vapor Recovery Controls at Gasoline Dispensing Facilities, November 13, 1992

Run Spell Check

Administrative Procedures – Economic Impact Statement

Instructions:

In completing the economic impact statement, an agency analyzes and evaluates the anticipated costs and benefits to be expected from adoption of the rule. This form must be completed for the following filings made during the rulemaking process:

- Proposed Rule Filing
- Final Proposed Filing
- Adopted Rule Filing
- Emergency Rule Filing

Rules affecting or regulating public education and public schools must include cost implications to local school districts and taxpayers in the impact statement (see 3 V.S.A. § 832b for details).

The economic impact statement also contains a section relating to the impact of the rule on greenhouse gases. Agencies are required to explain how the rule has been crafted to reduce the extent to which greenhouse gases are emitted (see 3 V.S.A. § 838(c)(4) for details).

All forms requiring a signature shall be original signatures of the appropriate adopting authority or authorized person.

Certification Statement: As the adopting Authority of this rule (see 3 V.S.A. § 801 (b) (11) for a definition), I conclude that this rule is the most appropriate method of achieving the regulatory purpose. In support of this conclusion I have attached all findings required by 3 V.S.A. §§ 832a, 832b, and 838(c) for the filing of the rule entitled:

Rule Title: Amendments to the Air Pollution Control Regulations regarding gasoline vapor recovery

 _____, on 9-16-14 _____.
(signature) (date)

Printed Name and Title:

Deborah Markowitz, Secretary
Agency of Natural Resources

BE AS SPECIFIC AS POSSIBLE IN THE COMPLETION OF THIS FORM, GIVING FULL INFORMATION ON YOUR ASSUMPTIONS, DATABASES, AND ATTEMPTS TO GATHER OTHER INFORMATION ON THE NATURE OF THE COSTS AND BENEFITS INVOLVED. COSTS AND BENEFITS CAN INCLUDE ANY TANGIBLE OR INTANGIBLE ENTITIES OR FORCES WHICH WILL MAKE AN IMPACT ON LIFE WITHOUT THIS RULE.

1. TITLE OF RULE FILING:

Amendments to the Air Pollution Control Regulations

2. ADOPTING AGENCY:

Agency of Natural Resources

3. CATEGORY OF AFFECTED PARTIES:

LIST CATEGORIES OF PEOPLE, ENTERPRISES, AND GOVERNMENTAL ENTITIES POTENTIALLY AFFECTED BY THE ADOPTION OF THIS RULE AND THE ESTIMATED COSTS AND BENEFITS ANTICIPATED:

The proposed rule amendments will potentially affect bulk gasoline terminal, bulk gasoline plant and gasoline dispensing facility (GDF) owners, operators, and businesses that serve those industries, state government and the public.

The amendments to the bulk gasoline terminal and bulk gasoline plant regulations clarify existing requirements, and therefore will not add any new requirements and are not expected to have any associated cost.

Amendments to the Stage I regulation will incorporate into the Air Pollution Control Regulations (APCR) many of the requirements of the federal regulation pertaining to GDFs (40 CFR Part 63 Subpart CCCCC). The proposed testing requirement is identical to the existing federal regulation, so no additional cost will be imposed for testing. The equipment requirements for GDFs may result in additional costs. The application of this requirement, as well as other facets of the proposed regulations, will depend on the GDF's monthly throughput of gasoline. When a GDF has a higher monthly throughput, their potential emissions are higher, and accordingly there will be greater applicability of the proposed Stage I rule. Therefore, the equipment requirements proposed will vary from GDF to GDF with some needing more components and some already equipped with the necessary equipment. For those GDFs that do need to install new components, the estimated cost ranges from \$435 to \$2343 per facility. It is not possible to estimate the total cost of the equipment requirements state-wide, however it is estimated that there will be few GDFs that will incur the maximum cost. The range in cost is based on how many components a particular

GDF needs to install and the type of equipment chosen by the GDF owner. Many GDFs, however, already have the proposed required equipment in place, and therefore won't incur any costs as a result of the proposed amendments. The cost for annual maintenance is estimated at \$55 per storage tank or \$165 per year for a typical GDF with three storage tanks if a GDF owner uses an outside contractor to perform this work. The cost could be lower if maintenance is done by the owner.

The public will benefit from the proposed amendments by reduced emissions of VOCs and HACs. It is unlikely that the proposed amendments will result in an increase in the cost of gasoline. Any price increase, due to GDFs passing the cost of compliance onto the consumer, would be negligible.

It is not anticipated that there will be any significant costs to state government as the implementation of the proposed amendments will not require any additional resources.

4. IMPACT ON SCHOOLS:

INDICATE ANY IMPACT THAT THE RULE WILL HAVE ON PUBLIC EDUCATION, PUBLIC SCHOOLS, LOCAL SCHOOL DISTRICTS AND/OR TAXPAYERS:

The proposed amendments are expected to have no direct economic impact to schools. As members of the public, they would expect to benefit from air pollution control programs.

5. COMPARISON:

COMPARE THE ECONOMIC IMPACT OF THE RULE WITH THE ECONOMIC IMPACT OF OTHER ALTERNATIVES TO THE RULE, INCLUDING NO RULE ON THE SUBJECT OR A RULE HAVING SEPARATE REQUIREMENTS FOR SMALL BUSINESS:

The bulk terminal and bulk plant amendments are not expected to have any economic impact, and therefore no alternatives were considered.

The amount of emissions controlled and procedures imposed by the proposed amendments to the Stage I vapor recovery rule are directly related to gasoline throughput. GDFs with a higher monthly gasoline throughput are likely to have higher emissions. These types of GDFs are more likely to 1) not incur any economic impact because they already have the proposed equipment in place, and/or 2) already have the required resources in place to comply with the procedures associated with the proposed amendments. Also, if the amendments to the Stage I regulation were not adopted many of the proposed provisions, such as testing, would still be imposed by federal rules. Therefore, since economic impacts are likely to be minimal, no alternatives were considered.

In consideration of their lower potential emissions, there are fewer requirements for GDFs with a gasoline throughput of less than 100,000 gallons/month. Even though GDFs with a monthly throughput of lower than 100,000 gallons/month would be more likely to be considered a small business, by definition, separate requirements for small businesses would reduce the effectiveness of the rule since emissions are closely related to gasoline throughput rather than the number of employees. In addition, the AQCD does not have an efficient means to determine which GDFs qualify as small businesses and the federal rule does not have different requirements for small business. Therefore, alternative regulation for these types of GDFs was not considered.

6. FLEXIBILITY STATEMENT:

COMPARE THE BURDEN IMPOSED ON SMALL BUSINESS BY COMPLIANCE WITH THE RULE TO THE BURDEN WHICH WOULD BE IMPOSED BY ALTERNATIVES CONSIDERED IN 3 V.S.A. § 832a:

The Agency believes that ability to pay for any additional cost associated with the proposed amendments is more directly related to gasoline throughput than to the number of people a business employs. To that end, the proposed amendments to the Stage I regulation have fewer requirements for GDFs likely to qualify as small businesses (those with gasoline throughput of less than 100,000 gallons/month). Therefore, alternatives to the regulation were not considered as economic impacts to small businesses are likely to be minimal.

7. GREENHOUSE GAS IMPACT: EXPLAIN HOW THE RULE WAS CRAFTED TO REDUCE THE EXTENT TO WHICH GREENHOUSE GASES ARE EMITTED, EITHER DIRECTLY OR INDIRECTLY, FROM THE FOLLOWING SECTORS OF ACTIVITIES:

A. TRANSPORTATION —

IMPACTS BASED ON THE TRANSPORTATION OF PEOPLE OR PRODUCTS (e.g., "THE RULE HAS PROVISIONS FOR CONFERENCE CALLS INSTEAD OF TRAVEL TO MEETINGS" OR "LOCAL PRODUCTS ARE PREFERENTIALLY PURCHASED TO REDUCE SHIPPING DISTANCE. "):

These proposed amendments are anticipated to have a direct positive impact on greenhouse gas emission related to transportation. Emissions of VOCs from GDFs can contribute to the formation of tropospheric ozone, a gas involved in atmospheric warming. By reducing the emission of VOCs from GDFs, Stage I vapor recovery can help to reduce the formation of tropospheric ozone.

B. LAND USE AND DEVELOPMENT —

IMPACTS BASED ON LAND USE AND DEVELOPMENT, FORESTRY, AGRICULTURE ETC. (e.g., "THE RULE WILL RESULT IN ENHANCED, HIGHER DENSITY

DOWNTOWN DEVELOPMENT.” OR “THE RULE MAINTAINS OPEN SPACE, FORESTED LAND AND/OR AGRICULTURAL LAND.”):

These amendments are not anticipated to have any impact on land use and development.

C. BUILDING INFRASTRUCTURE —

IMPACTS BASED ON THE HEATING, COOLING AND ELECTRICITY CONSUMPTION NEEDS (e.g., “THE RULE PROMOTES WEATHERIZATION TO REDUCE BUILDING HEATING AND COOLING DEMANDS.” OR “THE PURCHASE AND USE OF EFFICIENT ENERGY STAR APPLIANCES IS REQUIRED TO REDUCE ELECTRICITY CONSUMPTION.”):

These amendments are not anticipated to have any impact on heating, cooling and electricity consumption of buildings.

D. WASTE GENERATION / REDUCTION —

IMPACTS BASED ON THE GENERATION OF WASTE OR THE REDUCTION, REUSE, AND RECYCLING OPPORTUNITIES AVAILABLE (e.g., “THE RULE WILL RESULT IN REUSE OF PACKING MATERIALS.” OR “AS A RESULT OF THE RULE, FOOD AND OTHER ORGANIC WASTE WILL BE COMPOSTED OR DIVERTED TO A ‘METHANE TO ENERGY PROJECT’.”):

None.

E. OTHER —

IMPACTS BASED ON OTHER CRITERIA NOT PREVIOUSLY LISTED:

None.

Run Spell Check

Administrative Procedures – Public Input Statement

Instructions:

In completing the public input statement, an agency describes what it did do, or will do to maximize the involvement of the public in the development of the rule. This form must be completed for the following filings made during the rulemaking process:

- Proposed Rule Filing
- Final Proposed Filing
- Adopted Rule Filing
- Emergency Rule Filing

1. TITLE OF RULE FILING:

Amendments to the Air Pollution Control Regulations regarding gasoline vapor recovery

2. ADOPTING AGENCY:

Agency of Natural Resources

3. PLEASE LIST THE STEPS THAT HAVE BEEN OR WILL BE TAKEN TO MAXIMIZE PUBLIC INVOLVEMENT IN THE DEVELOPMENT OF THE PROPOSED RULE:

The Agency held a stakeholder meeting with representatives of the gasoline dispensing facility (GDF) industry on June 24, 2014 to discuss the proposed amendments to the Stage I vapor recovery regulation and take comments. The industry representatives were provided with a draft of the amended regulation prior to the meeting and were given until July 11th to provide any additional written comments. We will alert the stakeholder group when the draft rule amendments are formally proposed to solicit any additional comments.

The proposed rule amendments will be noticed in accordance with Vermont Administrative Procedure Act requirements, as well as federal Clean Air Act requirements, and will be posted on the Air Quality and Climate Division website. Copies of the proposed rule amendments will also be available at the Air Quality and Climate Division offices located in Montpelier.

4. BEYOND GENERAL ADVERTISEMENTS, PLEASE LIST THE PEOPLE AND ORGANIZATIONS THAT HAVE BEEN OR WILL BE INVOLVED IN THE DEVELOPMENT OF THE PROPOSED RULE:

As described above, the Agency engaged in a stakeholder meeting with representatives of the GDF industry to get their input to the rule prior to filing the proposed rule. The invited representatives included GDF owners and industry lobbyists. The Agency also took steps to vet the proposed amendments internally with other programs that may be affected by the changes to the Stage I rule.

Stakeholders engaged or invited to engage include:

Waste Management and Prevention Division, Vermont
Department of Environmental Conservation

Vermont Petroleum Association

RL Vallee, Inc.

Cumberland Farms

W Parker Corp.

SB Collins

Sherman V. Allen, Inc.

AR Sandri Co.

Champlain Oil Co.

Vermont Retail and Grocers Assoc.

Northeast Petroleum Council

D&M Petroleum

Petropreneur

Run Spell Check

Administrative Procedures – Incorporation by Reference Statement

Instructions:

In completing the incorporation by reference statement, an agency describes any materials that are incorporated into the rule by reference and why the full text was not reproduced within the rule.

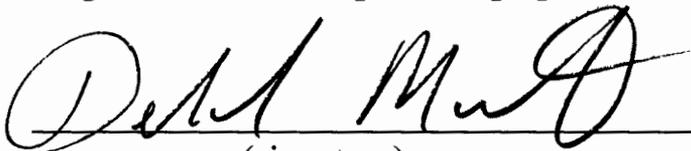
This form is only required when a rule incorporates materials by referencing another source without reproducing the text within the rule itself (e.g. federal or national standards, or regulations).

Copies of incorporated materials will be held by the Office of the Secretary of State until adoption or formal withdrawal of the rule is complete. Materials will be returned to the agency upon completion of the rule.

All forms requiring a signature shall be original signatures of the appropriate adopting authority or authorized person.

Certification Statement: As the adopting Authority of this rule (see 3 V.S.A. § 801 (b) (11) for a definition), I certify that the text of the matter incorporated has been reviewed by an official of the agency. I further certify that the agency has the capacity and intent to enforce the rule entitled:

**Rule Title: Amendments to the Air Pollution Control
Regulations regarding gasoline vapor recovery**

 , on 9-16-14 .
(signature) (date)

Printed Name and Title:

Deborah Markowitz, Secretary
Agency of Natural Resources

1. TITLE OF RULE FILING:

Amendments to the Air Pollution Control Regulations

2. ADOPTING AGENCY:

Agency of Natural Resources

3. DESCRIPTION (*DESCRIBE THE MATERIALS INCORPORATED BY REFERENCE*):

§5-253.5 Stage I Vapor Recovery Controls at Gasoline Dispensing Facilities:

California Air Resources Board Vapor Recovery Test Procedure TP-201.3 - Determination of 2-Inch WC static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, adopted April 12, 1996 and amended March 17, 1999

Bay Area Air Quality Management District Source Test Procedure ST-30 - Static Pressure Integrity Test - Underground Storage Tanks, adopted November 30, 1983 and Amended December 21, 1994

California Air Resources Board Vapor Recovery Test Procedure TP-201.1E - Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves, adopted October 8, 2003

4. OBTAINING COPIES: (*EXPLAIN HOW THE MATERIAL(S) CAN BE OBTAINED BY THE PUBLIC, AND AT WHAT COST*):

Copies of the test methods can be found for free at:

For TP-201.3:

<http://www.arb.ca.gov/testmeth/vol2/2000vol2.htm>

For copies of this test method, contact Dave Shepard at the Air Quality & Climate Division at 272-4088 or dave.shepard@state.vt.us

For TP-201.1E:

<http://www.arb.ca.gov/testmeth/vol2/2003vol2.htm>

For copies of this test method, contact Dave Shepard at the Air Quality & Climate Division at 272-4088 or dave.shepard@state.vt.us

For ST-30:

This method has not been published online. For copies of this test method, contact Dave Shepard at the Air Quality & Climate Division at 272-4088 or dave.shepard@state.vt.us

5. MODIFICATIONS (*PLEASE EXPLAIN ANY MODIFICATION TO THE INCORPORATED MATERIALS E.G., WHETHER ONLY PART OF THE MATERIAL IS ADOPTED AND IF SO, WHICH PART(S) ARE MODIFIED*):

There are no modifications; the test methods are referenced in their entirety.

6. REASONS FOR INCORPORATION BY REFERENCE (*EXPLAIN WHY THE AGENCY DECIDED TO INCORPORATE THE MATERIALS RATHER THAN REPRODUCE THE MATERIAL IN FULL WITHIN THE TEXT OF THE RULE*):

These test methods are technical, detailed and lengthy. Reproducing them in full within the rule would add considerably to the length of the rule.

7. THE INCORPORATED MATERIALS HAVE BEEN REVIEWED BY THE FOLLOWING OFFICIAL OF THE AGENCY:

Dave Shepard, Compliance Section, Air Quality and Climate Division, Department of Environmental Conservation

8. THE ADOPTING AGENCY REQUESTS THAT ALL COPIES OF INCORPORATED MATERIALS BE RETURNED TO THE AGENCY .

Run Spell Check